

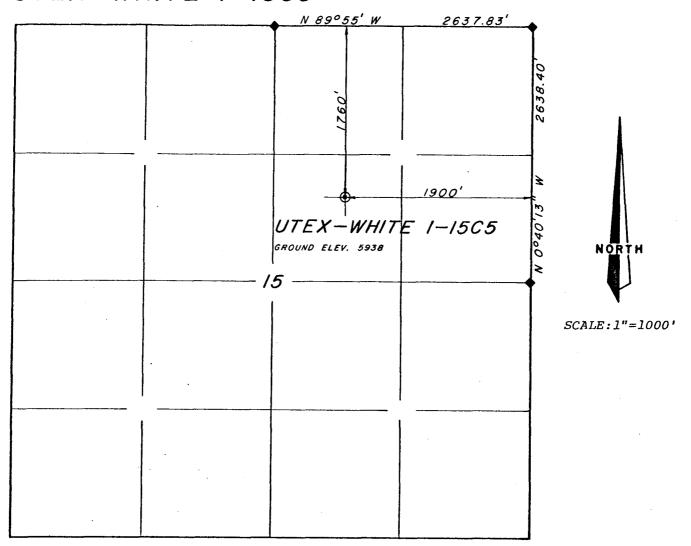
Fee

5.	Loose Designe	tion and	Sorial No.

APPLICATION	FOR PERM	AIT TO DRILL, DEE	PEN, OR PLUG BA	CK 6. If Indian, Allottee or Tribe Name
1a. Type of Work DRILL	ďΥ	DEEDEN!	DILIC BACK	7. Unit Agreement Name
b. Type of Well	N	DEEPEN [PLUG BACK	└ Utex-White
Oil XX Gas Wel	Oth	er	Single Multiple Zone Zone	8. Farm or Lease Name
2. Name of Operator	COMPANY			9. Well No.
3. Address of Operator	. COMPANY			1-1505
•	10 South 0+	h Eact Calt Lake	City, Utah 84117	10. Field and Pool, or Wildcat
4. Location of Well (Report	location clearly a	and in accordance with any S	tate requirements.*)	Starration Wildart
		SNL. NE ¹ Sec. 15		11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone		,	SWNE	Sec. 15, T3S, R5W, USB&N
14. Distance in miles and d	irection from near	rest town or post office*		12. County or Parrish 13. State
4 miles North	l½ miles	West of Duchesne,	Utah	Duchesne Utah
15. Distance from proposed location to nearest		16	. No. of acres in lease 17	No. of acres assigned to this well and
property or lease line, f (Also to nearest drlg. lin	t. 1760			640
18. Distance from proposed to nearest well, drilling,	location*	19	Proposed depth 20.	Rotary or cable tools
or applied for, on this le	ease, ft.		11,250 ft	Rotary
21. Elevations (Show whether	r DF, RT, GR, etc	.)		22. Approx, date work will start*
5938 GR.			100	April 1, 1982
23.		PROPOSED CASING A	AND CEMENTING PROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5#	1,000'	To circulate
9 7/8"	7 5/8"	26.4#	9,000'	As necessary
6 3/4"	5"	17.0#	11,250'	As necessary
APPROVED OF UTAH OIL, GAS DATE:	BY THE SIDIVISION AND MIN	STATE N OF	n a 660 foot radius	MAR 1 6 1982 DIVISION OF OIL, GAS & MINING
	to drill or deeper			on present productive zone and proposed new promeasured and true vertical depths. Give blowout
Permit No	·····		Approval Date	
Approved by		Title		Date

UTEX OIL COMPANY WELL LOCATION PLAT UTEX-WHITE 1-15C5

LOCATED IN THE SWY OF THE NEW OF SECTION 15, T3S, R5W, U.S.B.&M.



LEGEND & NOTES

◆ CORNERS FOUND OR COMPUTED FROM DATA SUPPLIED BY THE U.S. BUREAU OF RECLAMATION AND USED FOR THIS SURVEY.

GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATION.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

> Jerry D. Affred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352



SUITE 41B 4700 SOUTH 9TH EAST SALT LAKE CITY, UTAH 84117 PHONE 801 - 262-6869

March 15, 1982

State of Utah Division of oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114



Gentlemen:

Enclosed please find the following:

- 1. Triplicate copies of Application for Permit to Drill the 1-15C5 well, located in the NE $_{4}$ Section 15, T3S, R5W USB&M, Duchesne County, Utah.
- 2. Triplicate copies of survey plat.
- 3. Triplicate copies of Right-of-Way and Use Boundary map.
- 4. Triplicate copies of well layout plat.
- 5. Triplicate copies of BOP drawing.

We trust this application is complete and in proper form for your rapid approval of our operations. If further information is required, please contact us at the letterhead address or telephone number.

We hereby request that all information submitted on this well, including this application for permit to drill, be held confidential for the maximum allowable period of time.

Thank you.

Sincerely

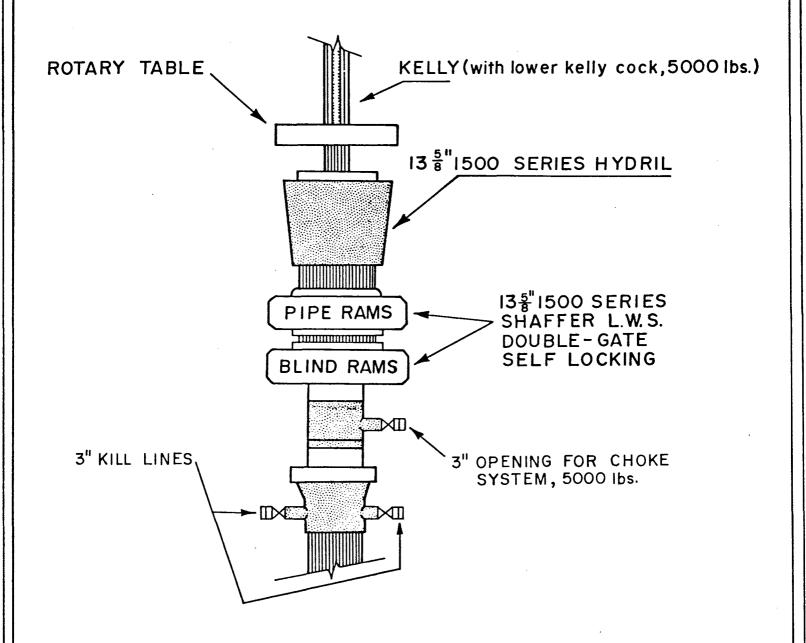
D. I. Hansen

RECEIVED
MAR 1 6 1982

DIVISION OF OIL, GAS & MINING

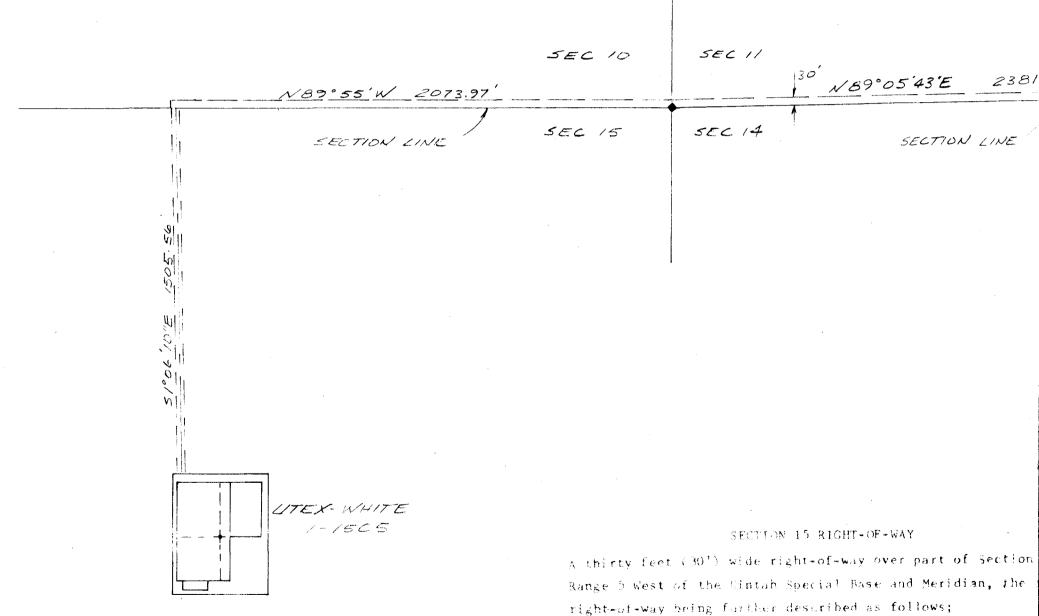
UTEX DRILLING CO.

RIG 2 BOP STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE



Beginning at a point on the North line of said Section 15, North 89°55' West 2013.97 feet from the Northeast Corner of Thence South 1°06'10" Fast 1505.56 feet to the North line

HITEX-WHITE 1-1505 well location, containing 1.04 acres.

RIGHT-OF-WAY AND USE BOUNDARY

UTEX-WHITE 1-15C5

UTEX OIL COMPANY

SECTION 10 RIGHT-OF-WAY

15, Township 3 South.
enterline of said
said point being

EXISTING ROAD

said point being said Section 15; of the

A thirty feet (30') wide right-of-way over part of Section 10. Township 3 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is North 15 feet from the Southeast Corner of said Section 10;

Thence North 89° 55' West 2073.97 feet parallel with the South line of the SEz of said Section 10 to the centerline of an existing road, containing

NORTH

11= 400'

Beginning at a point which is west 2044.99 feet and South the Northeast Corner of Section 15, Township 3 South, Range Bintah Special Base and Meridian (a bearing of 5 89° 55° E aline of the NE% of said Section 15 being the basis of bears Thence East 400 feet;

Thence South 500 feet;

Thence West 400 feet;

Thence North 500 feet to the Point of Beginning, containing

SECTION 11 RIGHT-OF-WAY

502.27 feet from
5 West of the
cong the North

4.59 acres.

A thirty feet (30°) wide right-of-way over part of Section 11, Township 3 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows;
Beginning at a point which is North 15 feet from the Southwest Corner of said Section 11;

Thence North $89^{\circ}05^{\circ}43^{\circ}$ East 2381 feet parallel with the South line of the $5W_{5}^{\circ}$ of said Section 11 to the West line of an existing road, containing 1.64 acres.

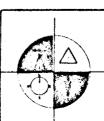
SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that said plat was prepared from the field notes of said-survey and is true and correct to the best of my knowledge.

Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

MAR 1 6 1982

DIVISION OF OIL, GAS & MINING

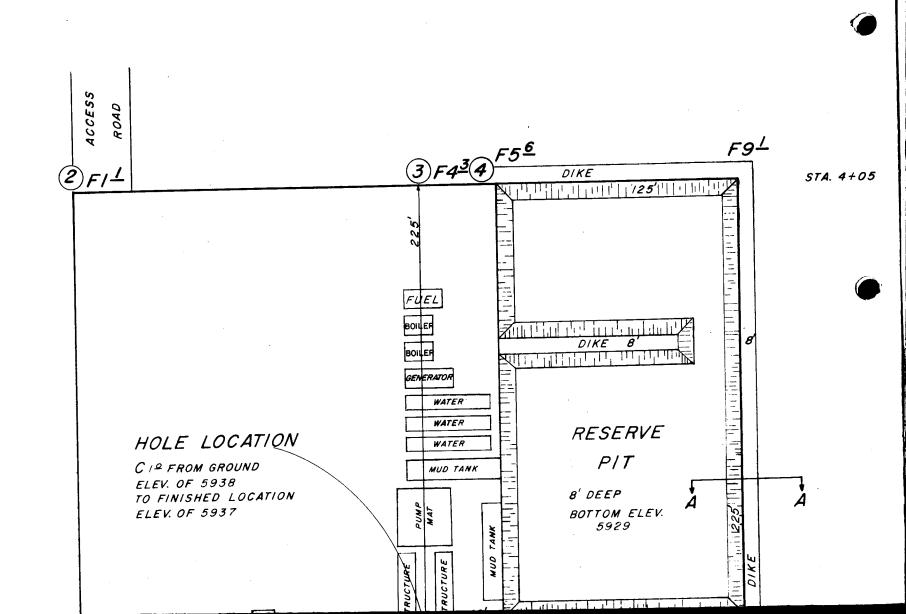


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

UTEX OIL

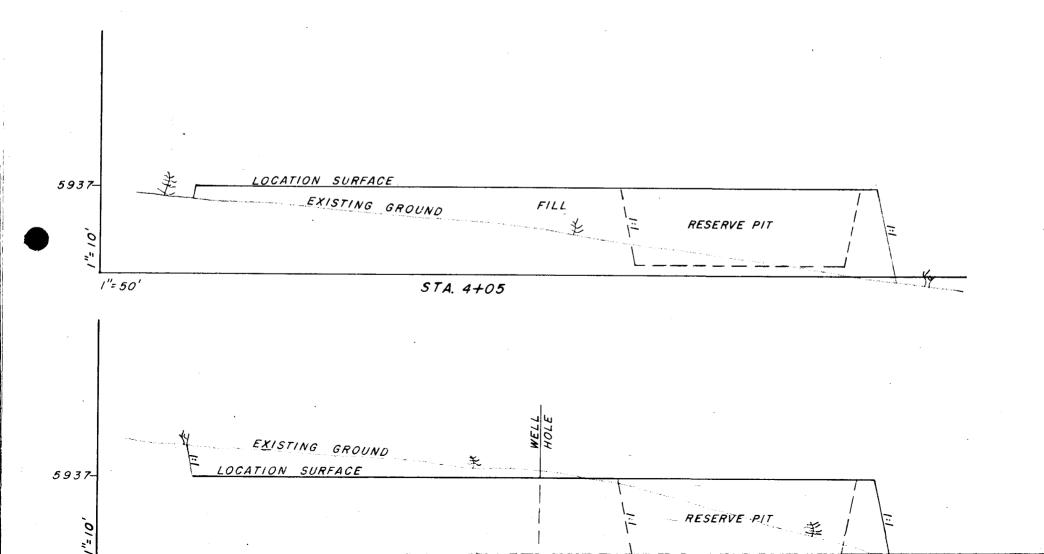
WELL LAYO UTEX-WHITE

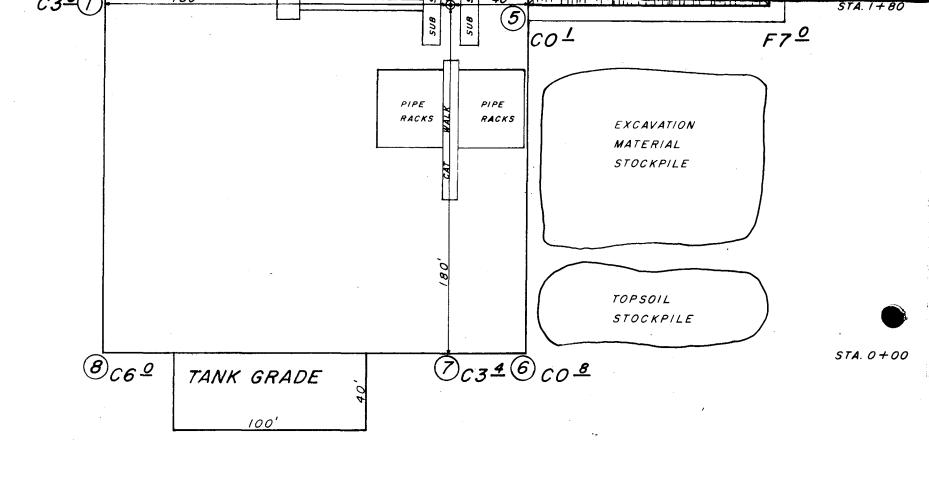


COMPANY

LOCATED IN THE SWY OF THE NEW OF SECTION 15, T3S, R5W, U.S.B.&M.

UT PLAT **:** 1-15C5





NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER TRESERVE PIT,

SOIL IS STITY-SAND AND WEATHERED SANDSTONE.

SCALE: 1"= 50'

NORTH

WIND DIRECTION

EASTERLY

1"= 50'

EXISTING GROUND

CUT

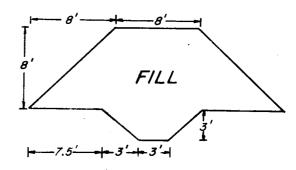
LOCATION SURFACE

STA. 0+00

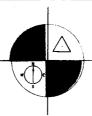
QUANTITIES

APPROXIMATE CUT: 9,120 Cu. Yds.

APPROXIMATE FILL: 5,650 Cu. Yds.



KEYWAY A-----A



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

1"= 50"

Confidential

** FILE NOTATIONS **

DATE	: <u>3-23-8</u> 2	•
OPER	ATOR: uta ditco. Ponn	zoil Ol Co.
WELL	NO: uty - white #1-15C	<u> </u>
Loca	tion: Sec. <u>/5</u> T. <u>35</u> R.	BW County: Duckesne
File	Prepared: [1]	itered on N.I.D:
Card		ompletion Sheet:
	API Number 43	-013-30 (05)
CHEC	KED BY:	
	Petroleum Engineer:	
	Director: OK as pur order	139-8
	Administrative Aide: Las Pus	Order Below
APPR(VAL LETTER:	•
	Bond Required:	Survey Plat Required:
	Order No. 139-8, 9/20/72	0.K. Rule C-3
	Rule C-3(c), Topographic Exception - within a 660' radius of	company owns or controls acreage proposed site
	Lease Designation [Fee]	Plotted on Map
	Approval Letter	Written /
	Hot Line P.I.	£

April 19, 1982

Utex Oil Company Suite #41-B, 4700 South 9th East Salt Lake City, Utah 84117

RE: Well No. Utex-White #1-15C5, Sec. 15, T. 3S, R. 5W, Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8, dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30651.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/db CC: OGM Enclosures

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

NAME OF CO	OMPANY:	****	UTEX OIL		 		
WELL NAME:	Utex	White #1-	15C5				
SECTION	SWNE 15	_ Township_	3 S	_ Range	5 W	COUNTY	Duchesne
DRILLING (CONTRACT	TOR Utex	Drilling	Company			
RIG #_2_	75		-				
SPUDDED:	DATE_	2-15-83	-				
÷ • •	TIME_	10:00 PM	_				
	How	Rotary	_				
DRILLING W	VILL COM	MMENCE	·				
REPORTED E	3Y	Dorothy		 			
TELEPHONE	#	262-6869	 				
•							
DATE	2-1	7-83			SIGNED	AS	

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on re-

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for populated to delill of to despen or plug back to a different reservoir. One APPLICATION FOR PERMIT— for main proposals, different reservoir. One APPLICATION FOR PERMIT— for main proposals, different reservoir. One APPLICATION FOR PERMIT— for main proposals, different reservoir. I WHILE CONTROL OF THE CONTROL OF THE CONTROL OF THE PERMIT— for main proposals, different reservoir. I WHILE CONTROL OF THE	OIL & GAS CONS	ERVATION COMMISSI	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
TOWN SAME OF CREATER NAME OF CREATER THE CONTROL OF THE SAME OF CREATER THE CONTROL OF STATES SLICE 41-R, 4700 South 900 East, Salt Lake City, Utah 84117 1-15-C5 10-THE ATO TOO, OR WHEREAN ALL THE SAME OF				6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
### WHITE NAME OF OPERATORS Ulca Oil Company Subte 41-B, 4700 South 900 Rast, Salt Lake City, Utah 84117 1-1505 Notice of Operators Subject 42-B, 4700 South 900 Rast, Salt Lake City, Utah 84117 1-1505 Location of Path (Ripport locations clearly and in accordance with any State requirements.** 1900' FEL 1760' FNL 1760' FNL Section 11.3 ### State requirements.** 1900' FEL 1760' FNL Section 11.3 ### State requirements.** 14. Permit FO. 11. MENATIONS (Show whether IP, RI. Ch. etc.) 11. COPYRI ON FALLES 15. FORTH 15. COPYRI ON FALLES 15. FORTH 15	1.	TOTAL DAVIST - TOT BUCK P	Topogais.)	7. UNIT AGREEMENT NA	MB
WHITE 5. Address of Orbanomy 6. Address of Orbanomy 11-15C5 1-15C5 1-15C5	WELL X WELL OTHER				
Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117 10. FIELD AND FOOD, OR WILL (Report location clearly and in accordance with any State requirements.* 1000° FEL 1760° FNI. 11. RELEVANT FOOD. 12. FIELD AND FOOD, OR WILLOW At autrace 13. FIELD AND FOOD, OR WILLOW AT AUTRACE AND PROPERTY OF ARTHUR AT AUTRACE 14. FIELD AND FOOD, OR WILLOW AT AUTRACE AND PROPERTY OF AUTRACE AN	<u>-,</u>			8. FARM OR LEASE NAM	C S
Solite A1-B, 4700 South 900 East, Salt Lake City, Utah 84117 10. PORTION OF WELL Expert location clearly and in secondance with any State requirements.* At surface 1900' FEL 1760' FNL 18. REWATIONS (Show whether PR. R. G., etc.) 1900' FEL 1760' FNL 1900' FEL 1760' FNL Section 15, T36, RSW, US 14. PERMIT NO. 15. REWATIONS (Show whether PR. R. G., etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERTION TO: **RECTURE TREAT **RECTURE TR					
Action of well (Report location clearly and in accordance with any State requirements.* 1900' FEL. 1760' FNL 14. PERMIN NO. 14. PERMIN NO. 43-013-30651 15. ELEVATIONS (Show whether Dr. Nt. on. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THESE WATER SHUPPOFF FRACTURE TREAT ARABODO'S REPAIR WELL ARABODO'S CORNEL TRUCKS ARABODO'S REPAIR WELL ARABODO'S REPAIR WELL ARABODO'S REPAIR WELL ARABODO'S REPAIR REPAIR WELL ARABODO'S REPAIR REPAIR WELL ARABODO'S REPAIR WELL ARAB		h 900 Ragt Salt Lake	o City IItah 8/117		
14. PREMIT NO. 14. PREMIT NO. 15. PREMIT NO. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation To: THEN WATER SHUT-OFF PLANTS CARING MULTIPLE COMPLETE CARING MULTIPLE COMPLETE CARING CARRON SHORT OR ALTER CARING SHORT OR ALTER CARING SHORT OR ALTER CARING CHIANGE PLANTS (Other) 17. DESCRIBE ORDER OF COMPLETE COMPLETE COMPLETE CARING CHIANGE PLANTS (Other) 18. DESCRIBE ORDER OR COMPLETE COMPLETE COMPLETE COMPLETE CARING PLANTS (Other) 17. DESCRIBE ORDER OR COMPLETE CARRON PLANTS (Chiange Plants) 18. LEARNING WELL (Other) 18. RETAIL AND PLANTS (Show whether Dr. N., OR, etc.) 19. COMPT OF TABLET MAY BE ALL CARRON PLANTS (Other) 10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data ADARDON CARROT PLANTS (Other) 10. WATER SHUT-OFF PLANTS (Other) 11. DESCRIBE ORDER OR COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE CARRON PLANTS (Other) 12. DESCRIBE ORDER OR COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE CARRON PLANTS (Other) 13. DESCRIBE ORDER OR COMPLETE COMPLETE COMPLETE COMPLETE CARRON PLANTS (OTHER) 14. DESCRIBE ORDER OR CARRON PLANTS (OTHER) 15. DESCRIBE ORDER OR CARRON PLANTS (OTHER) 16. CHARGE PLANTS (OTHER) 17. DESCRIBE CARRON PLANTS (OTHER) 18. DESCRIBE CARRON PLANTS (OTHER)	4. LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accordance with any	State requirements.	10. FIELD AND POOL, O	R WILDCAT
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PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETE ABANDON* SHOOT OR ACIDIZE (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.)* Spudded well at 10:00 p.m. on February 15, 1983 2-16-83 thru 2-22-83 Drilling in the Uintah Formation Drilled from 0 to 2,744' Ran 9 5/8" 36# J55 ST&C casing Cemented. 2-23-83 thru 3-01-83 Drilling in the Uintah Formation Drilled from 2,744' to 5,561' 3-2-83 thru 3-8-83 Drilling in the Green River Formation Drilled from 5,561' to 7,376'. 3-9-83 thru 3-15-83 Drilling in the Green River Formation Drilled from 7,376' to 8,830' 18.1 hereby certify that the foregoing is true and correct SIGNED MAKED THE SECRETARY DATE April 28, 1983 (This space for Federal or State office use) Approved BY TITLE DATE PRACTURE TREATMENT SHOOT ABANDON* SHOOT ACIDIZEN ABANDON* SHOOT ACIDIZEN ABANDON* SHOOT ACIDIZEN (Other) Drilling in Action and Secretary DATE DATE PRACTURE TREATMENT SHOOT ABANDON* AB	ACTICE OF INTER	FION TO:	SUBSEQ	UENT REPORT OF:	
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REPAIR WELL (Other)		AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
(Other) (Ot		•	Dril.		T*
17. Describe Proposed on Completes Depending and Engineer of this work.) 17. Describe Proposed on Completes Depending all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed date of starting any propo	. —	HANGE PLANS	(Note: Report results	of multiple completion	on Well
Spudded well at 10:00 p.m. on February 15, 1983 2-16-83 thru 2-22-83 Drilling in the Uintah Formation Drilled from 0 to 2,744' Ran 9 5/8" 36# J55 ST&C casing Cemented. 2-23-83 thru 3-01-83 Drilling in the Uintah Formation 2-25-83 start drilling in Green River Formation Drilled from 2,744' to 5,561' 3-2-83 thru 3-8-83 Drilling in the Green River Formation Drilled from 5,561' to 7,376'. 3-9-83 thru 3-15-83 Drilling in the Green River Formation Drilled from 7,376' to 8,830' 18. I hereby certify that the foregoing is true and correct SIGNED Margo Hartle (This space for Federal or State office use) APPROVED BY TITLE DATE DATE		DATIONS (Clourly state all portions	Completion or Recomp	letion Report and Log for	m.)
Drilled from 0 to 2,744' Ran 9 5/8" 36# J55 ST&C casing Cemented. 2-23-83 thru 3-01-83 Drilling in the Uintah Formation 2-25-83 start drilling in Green River Formation Drilled from 2,744' to 5,561' 3-2-83 thru 3-8-83 Drilling in the Green River Formation Drilled from 5,561' to 7,376'. 3-9-83 thru 3-15-83 Drilling in the Green River Formation Drilled from 7,376' to 8,830' 18. I hereby certify that the foregoing is true and correct SIGNED May 0 Rartle TITLE Secretary DATE April 28, 1983 APPROVED BY TITLE DATE		o.m. on February 15	, 1983		
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DIVISION OF OIL GAS & MINING Drilling in the Green River Formation Drilled from 5,561' to 7,376'. 3-9-83 thru 3-15-83 Drilling in the Green River Formation Drilled from 7,376' to 8,830' 18. I hereby certify that the foregoing is true and correct SIGNED			ition MA	0 % 1883	
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Drilled from 7,376' to 8,830' 18. I hereby certify that the foregoing is true and correct SIGNED Margo Hartle (This space for Federal or State office use) APPROVED BY TITLE DATE DATE DATE					
18. I hereby certify that the foregoing is true and correct SIGNED	-				
SIGNED TO STATE TITLE Secretary DATE April 28, 1983 (This space for Federal or State office use) APPROVED BY TITLE DATE	Drilled from /,3/6' to	8,830'			
Margo Hartle (This space for Federal or State office use) APPROVED BY	18. I hereby certify that the foregoing is	true and correct			
(This space for Federal or State office use) APPROVED BY			Secretary	DATE April	28, 1983
APPROVED BY DATE					
	APPROVED BY	TITLE		DATE	

UTEX OIL COMPANY

SUITE 41B 4700 SOUTH 9TH EAST SALT LAKE CITY, UTAH 84117 PHONE 801 - 262-6869

CONTIDENTIAL

April 29, 1983

Department of Natural Resources Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Re: White 1-15C5 Well
Section 15, T3S, R5W
Duchesne County, Utah

Gentlemen:

Enclosures

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well.

If you have any questions, please feel free to call.

Sincerely

Margo Hartle

· ·

DIVISION OF OIL, GAS & MINING

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Thank you

STATE OF UTAH

SUBMIT IN DUPLICA

(See other in-

DATE _5/2/83

•	OIL	& GAS	CONSER	OITAV	N CO	MMISSION		rse side)	5. LEASE DES	IGNATION AND BERIAL NO
WELL C	OMPLE	TION O	R RECC	DMPLET	ION	REPORT A	ND LO	G *	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF V		OIL D			DET [Other		l_	7. UNIT ACRE	EMENT NAME
b. TYPE OF C	OMPLETIO:		J ""		DRT C.	Other				
NEW X	OVER OVER	DEEL.	PLTG	DIF RE	svr.	Other		-	S. FARM OR L	EASE NAME
2. NAME OF OP	ERATOR								Whi	te
		1 Company	,						9. WELL NO.	<u> </u>
3. ADDRESS OF									1-1	5C5
Suite 41-	B, 4/00	South 9t	n Last	, Salt	Lake	City, Utah	84117		10. FIELD AND	POOL, OR WILDCAT
4. LOCATION OF	WELL (Repo	EL 1760'	arly and in	accordanc	e with or			_	Alta	amont
			SINT I	NE/4 56	.c. 12		عاله.		11. SEC., T., R. OR AREA	, M., OR BLOCK AND SCRVEY
At top prod.	internal rep	orted below	ion commen e		and the second	GU	NE		Sec. 15.	T3S-R5W, USM
At total dept	ь 📗					,				, , , , , , , , , , , , , , , , , , , ,
			HF IV		RNIT NO	. DA:	TE ISSUED	—— - ,	12. COUNTY OF	I 13. STATE
		AAN BE		48	043-3	0651 4	/19/82		Duchesne	
15. DATE SPUNDE	1	TE T.D. REACH		TE COMPL.	(Ready t	o prod.) 18. E	LEVATIONS (E	F, REB, RT,		19. ELET. CASINGHEAD
2/15/83	4/11	·	1	/26/83		5	938 G R			
20. TOTAL DEPTH,		21. PLUG, BAC			HOW M	TIPLE COMPL.	23. INT	RVALS	ROTARY TOOLS	CABLE TOOLS
10,992 24. PRODUCING IN		10,950	<u> </u>	1					-TD_	
				P, BOTTOM.	NAME ()	MD AND TVD)*				25, WAS DIRECTIONAL SCRVEY MADE
Wasatch	10,6	529'-9130	•							
26. TYPE ELECTRI	C AND OTHE	R LOGS BUN								l No
	CN-FD				·					7. WAS WELL CORED
28.						ort all strings sc				
CASING BIZE		HT, LB./FT.	·	ET (MD)	.	LE SIZE		ENTING RE	CORD	AMOUNT PULLED
9-5/8"			1,035			1/4"	460 sx			None
_7"	26)#	8,812	<u>. </u>	8-	3/4"	901 sx			
	-				ļ					
29.	! -	LINE	R RECORI	`	<u> </u>	<u> </u>	1 200			
SIZE	TOP (M		OM (MP)	SACES CE	TWENT!	SCREIN (MD)	_ 30.		BING RECOR	
5"	8,580		,990	335		SCREEN (RD)	2-7/8		TH SET (ND)	8,800
	0,000		, , , , ,	-	<u> </u>		$\frac{2-7/8}{2-3/8}$			heat string
31. PERFORATION	RECOED (Inte	erval, size and	number)	'		1 82.				SQUEEZE, ETC.
164 fe	et. 3 s	hots/foo	t. 492	holes		DEPTH INTERV				OF MATERIAL CRED
	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,					Natur		
SEE AT	TACHMEN	T								
	-									*
										
33." PATE FIRST PRODU	CTION	1 PRODUCTION	METHOD /	Floreina		CTION Imping—size and				
April 27,		Flo	wing	ny, gc	1171, PL	imping—size and	type of pum	p)	ahut-i	n) Producing or Producing

33. DATE OF TEST HOURS TESTED CHOKE BIZE PROD'N. FOR TEST PERIOD OIL-BEL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 4/28/83 12/64 502 469 6 .934:1 FLOW, TURING PRES. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. OIL GEAVITY-API (CORR.) WATER-BBL. 548 512 7 45 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY <u>Flared pending hookup</u> Don Baucum 35. LIST OF ATTACHMENTS

TITLE Ex. Secretary

PERFORATION RECORD

SIGNED .

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

UTEX OIL COMPANY

SUITE 41B 4700 SOUTH 9TH EAST SALT LAKE CITY, UTAH 84117 PHONE 801 - 262-6869

May 4, 1983

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Gentlemen:

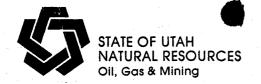
Enclosed are duplicate copies of Completion Report for the White 1-15C5 well located in Section 15, T3S-R5W, Duchesne County, Utah.

We hereby regiest that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

D. T. Hansen



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1983

Utex Oil Company 4700 South 900 East, Suite # 41-B Salt Lake City, Utah 84117

> RE: Well No. Utex-White # 1-15C5 43-013-30651 SW NE, Sec. 15, T. 3S, R. 5W. Duchesne County, Utah

Gentlemen:

According to our records, a 'Well Completion Report' filed with this office May 2, 1983, from above referred to wells, indicates the following electric logs were run: DIL, CN-FD. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

su turse

Cari Furse

Well Records Specialist

CF/cf

UTEX OIL COMPANY

A WA

SUITE 41B 4700 SOUTH 9TH EAST SALT LAKE CITY, UTAH 84117 PHONE 801 - 262-6869

October 31, 1983

State of Utah Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Attention: Arlene Sollis

Re: White 1-15C5 Well

Section 15, T3S, R5W, USM

Duchesne County, Utah

Dear Arlene:

Enclosed please find the following logs:

- 1. Two copies of the Dual Induction-SFL with Linear Correlation Log, final print.
- 2. Two copies of the Simultaneous Compensated Neutron-Formation Density Log-final print.

We only had one original set in our files and had to copy each log. We hope this will be acceptable.

We appreciate your patience with these logs and we are sorry they were not sent by Schlumberger.

If you have any questions, please call.

Sincerely,

Margo Hartle

PLEASE SIGN, DATE AND RETURN THE COPY OF THIS LETTER TO UTEX FOR OUR FILES:

Received this Znot day of November, 1983 by Maudio Mus



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 6, 1984

Utex Oil Company 4700 South 9th East #41B Salt Lake City, Utah 84117

> RE: Well No. White 1-15C5 API #43-013-30651 Sec. 15, T. 3S, R. 5W. Duchesne County, Utah

Gentlemen:

This letter is to advise you that the back side of the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM John R. Baza, DOGM

File

UTEX OIL COMPANY

SUITE 600 1245 EAST BRICKYARD ROAD SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

RECEIVED

July 5, 1984

JUL 6 1984

DIVISION OF OIL GAS & MINING

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the Completion Report dated May 2, 1983, for the 1-15C5 well showing tops of Formations as requested.

Sincerely,

D.T. Hansen

DTH/ms Enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

	DIVISION	OF OII	L, GAS, Ar	ND M	INING /	rtma, À		•		5. L	EASE DE	SIGNATIO	N AND BERIAL P	0.
WELL CO	MPI FTIC	ON C	R RECO	MPI	FTION	REPORT	36	1	Qt r	6. I	F INDIAN	ALLOTT	EE OR TRIBE NA!	í E
1a. TYPE OF WE	LL:						~ NU	N. C.	AEL	1				
b. TYPE OF COM	(DIETTON.	WELL	X WELL		DRY L	Other	F & 1			7. 0	NIT AGEI	EMENT	NAME	
NEW X	work	DEEP-	PLUG	- :	DIFF.		JUI	L 6	1004	-	ARM OB	TEAST N	ME	
2. NAME OF OPERA	OVER	EN	BACK		RESVR.	Other				. 3. F	White			
Utex Oil Co						i t	VIVIS	O NOI	E Ali	9. 7	VELL NO.			
3. ADDRESS OF OPE							Gas	& MIN	TING	1	1-150	75		
1245 E. Bri	ckvard R	oad.	Suite 60)n - 9	Salt Lak					10.			OR WILDCAT	-
4. LOCATION OF WE										1	Altar	ma n +		
At surface	.,900' WE	L 1,	760' SNI	NE	E/4 Sect	ion 15					SEC., T., I	1., M., OR	BLOCK AND SURVE	¥
At top prod. in	terval reporte	d below									OR AREA			
	•								-	İ	Sect	ion 15	5, T3S, R5	√ US
At total depth														_
				1 -	. PERMIT NO.	·		ISSUED			COUNTY O	R	13. STATE	
5. DATE SPUDDED	16. DATE T.	D BELG	upn 17		43-013-3 PL. (Ready to			9-82			uchesi		Utah	_
2-15-83	4-11			26-83		o prou.) 18.		ations (1 8 GR	of, RKB, I	IT, GR,	ETC.)*	10. 841	CADINUALAD	
20. TOTAL DEPTH, MD			ICK T.D., MD &			TIPLE COMPL.		23. INT	ERVALS	ROT	ARY TOOL	s	CABLE TOOLS	-
10,992	-		,950		K WOH	ANY.			LLED BY	_	- TD	1		
24. PRODUCING INTE	RVAL(S), OF T		-	P, BOTT	OM, NAME ()	MD AND TVD)			-> !				WAS DIRECTIONAL	-
						00	AA						SURVEY MADE	
Wasatch 10,	629' - 9	,130'								W			No	
26. TYPE ELECTRIC	AND OTHER LO	GS RUN				Ut	H	ii fi				WAS	WELL CORED	-
DIL, CN-FD	-		•										No	
28.			CAS	ING R	ECORD (Rep	ort all strings	set in	well)						•
CASING SIZE	WEIGHT,	LB./FT.	DEPTH SI	T (MD	но	LE SIZE		CEN	IENTING	RECORI	D		AMOUNT PULLED	_
9 5/8"	36#		1,03	5	1:	2 1/4"		460	sacks	3			None	_
7"	26#		8,81	2		8 3/4"		901	Sacks	3		_		_
			_									_		
														_
29.			ER RECORD					30.			G RECO			_
SIZE	TOP (MD)	I	TTOM (MD)	-	S CEMENT*	SCREEN (MI	· '	SIZE			SET (MI	P) P	ACKER SET (MD)	_
5"	8,580		10,990	<u> </u>	335 sx.		-	2 7/8		8,8			8,800	-
31. PERFORATION RE	CORD (Interva	l, size a:	nd number)	I		32.	A CIT	2 3/8 D. SHOT		7,0	THE RESIDENCE OF THE PERSON NAMED AND POST OF	COLLEGE	heat str	īng
	, ,-	· · ·	,			DEPTH INT							ERIAL USED	-
164 feet, 3	shots/f	oot.	492 hol	es				· · · · ·		Nati				-
101 1000, 0	5.1000, 1	000,	154 1104	.00				 -						-
See Attachm	ent										* "			-
	·													-
33.•						OUCTION								_
ATE FIRST PRODUCT	ION P	RODUCTIO	ON METHOD (Flowing	g, gae lift, pu	emping—size o	ind ty	pe of pun	ıp)		WELL S		Producing or	
April 27, 1		Flow									Pro	ducin		_
DATE OF TEST	HOURS TEST	LED	CHOKE SIZE		OD'N. FOR ST PERIOD	OILBÉL.	f	GAS-MC		WAT	ÈRBBL.	- 1	S-OIL BATIO	
4-28-83	22	nar'n-	12/64			502		469		<u> </u>	6		934:1	-
LOW. TUBING PRESS.	CASING PRE	SHUKE	CALCULATED 24-HOUR RAT		L—BBL.	GAS1		1	WATER-		1		ITY-API (CORR.)	
1550 34. DISPOSITION OF G	O (Sold, used	for tue	vented etc		548		512		 7		WITNESS		.5 	-
Flared pend			, , , , , , , , , , , , , , , , , , , ,								n Bauc			
35. LIST OF ATTACE		<u>up</u>			·					100	ı pauc	unt		-
Perforation														
36. I hereby certify		going as	nd attached i	nforma	tion is comp	lete and corre	ct as	determine	d from	all ave	ilable re	cords		
	11/				\succ	ر کرد	_ (V.					A	
signed	1411	rse			TITLE	lande	2	XO	rlla	11	DATE	May	2, 1983	_

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

16cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: It this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the decalls of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TOP BOTTOM	DESCRIPTION, CONTENTS, STC.		404	
, and				
, pare.			MBAR. DBPTH	TRUB VERT. DEFTH
		TOT		
		Green River	3,250	
		Lower		
		Green River	6,720	
		Top Wasatch	901'6	

`				
·				
				ć

PERFORATION RECORD WHITE 1-15C5

10,622-29	10,118-28	9,615-18
10,500-16	10,110-14	9,598-602
10,490-94	10,094-98	9,566-70
10,246-48	10,032-46	9,514-20
10,236-40	10,010-12	9,343-47
10,230-34	9,984-88	9,321-23
10,202-06	9,834-42	9,286-92
10,186-92	9,760-64	9,276-78
10,160-64	9,748-54	9,142-46
10,136-40	9,698-708	9,130-38

3 shots/foot 164 feet 492 holes

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR rerse side) BUREAU OF LAND MANAGEMENT	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SEELAL SO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	0. IF INDIAN, ALLOTTES OR TRIBS NAME
OFL GAR OTHER 2. HAND OF OPERATOR	UT-08049I-84C724
PENNZOIL COMPANY 3. ADDESS OF OFERATOR P. O. BOX 2967 HOUSTON TEXAS, 77252-2967 4. Location of NELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface T3S-R5W Section 15	White 1-15C5 10. FIELD AND FOOL, OR WILDCAT Altamont 11. ESC., T. R., M., OR REE. AND SURVEY OR ARMA T3S-R5W
14. PERMIT NO. L 3 . 013 - 3005 15. BLEVATIONS (Show whether DP, ET, CR., etc.)	12. COUNTY OR PARISH 13. STATE Duchesne UT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other	
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in nems to this work.)	f multiple completion on Well
DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT OF THE OPERATIONS FOR THI PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER	REJECTION IS WELL, IN THIS
;;**	
	MAR 25 1987
	DMISION OF LEAS & MINING
SIGNED AND U. W. TITLE RALPH WILLIAMS (This space for Federal or State office and)	DATEMARCH 1, 1987
APPROVED BY	DATE

*See Instructions on Reverse Side



st North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 203.●(801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORTAUG

4 1987

Operator name and address:

DIVISION OF OIL **GAS & MINING**

·PENNZOIL EXPLOR 6 PROD CO PENNZOIL COMPANY P 0 BOX 2967,25TH FL.

HOUSTON

77252 2967 Martin Wilson

N2885 Utah Account No. -Report Period (Month/Year) ___ Amended Report

Well Name			Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST 4301331079 C	#2-5B3 1636 02S	03W - 5	WSTC	30	1229	3412	4400
HANSON TRUST 4301331072 C	2-32A3 01641 01S	03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 4301330180 C)1775 O2S	04W 13	GRRV	0	70	-8	•
MEAGHER EST 4301330313 (01811 028	02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 4301330325	01816 028	02W 9	WSTC	30	714	777	4215
GOODRICH 1- 4301330397	01871 028	02W 18	GR-WS	3.	722	66	450
TIMOTHY 1-08 4304730215 (01910 02S	01E 8	WSTC	30	1082	1690	1438
LAMICQ 2-6B 4301330809 (02301 028	01W 6	GRRV				
LAMICQ 2-6B 4301330809	02301 028	01W 6	WSTC	30	4093	12875	4633
MARGUERITE 4301330807	2-8B2 02303 02S	02W 8	WSTC	29	1591	3080	86/6
\\ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	02355 02S	0-1W 23	WSTC	30	274	480	58
1-1505 4301330651		05W 15	WSTC	7	34	•	-0
URRUTY 2-34 4301330753	A2 02415_01S	02W 34	WSTC	30	881	1890	3032
			:	TOTAL	13628	26898	38 734

•			
Comments (attach separate sheet	if necessary)	y)	

I hav	e re	viewed	this	report	and	certify	the	information	to	bе	accurate	and	complete

e. Date Oug / 1987

Telephone 7/3-546-8/04



	DIVISIO						
		N OF OIL, GAS,	AND MIN	IING		5. LEASE DESIGNATION	N JAD BERIAL N
		 				Fee	P(
SUND	RY NOTICE	CES AND REP	ORTS C	N WELLS		6. IF INDIAN 04	606
(Do not use this for	E for propose	is to drill or to deep TON FOR PERMIT—	en or plug be	ick to a different reser	voir.		
						7. UNIT AGREMENT	HAMS
ASTT MATT	OTHER						
NAME OF OPERATOR						8. FARM OR LEASE N	AMB
Pennzoil Co	ompany					White	
ADDRESS OF OPERATOR						9. WELL HO. 1-15C5	
P.O. Box 2						10. PIBLO AND POOL,	OR WILDCAT
LOCATION OF WELL (Rep. See also space 17 below. At surface) alt location cle	arly and th accordant	MILE SEY S	tate requirements."		Bluebell/	
At surface						11. aBC., T., B., M., O	BLE. AND
						SUBVET OR AR	84
						15,T3S, R	5W
. PERMIT NO.		II. BLEVATIONS (Shor	whether of.	27, GR, (t4.)		12. COUNTY OR PARIS	1
43-013-30	651					Duchesne	UT
		seemeds Roy To I	adicata Na	sture of Notice, Re	port or O	ther Data	
			110000	aidle of ladice, ve		ant appear of:	
30K	HCB OF INTENT	ion so:				7	
TEST WATER SHUT-OFF	X Pt	ILL OR ALTER CASING		WATER SHUT-OFF		REPAIRING ALTERING	
PRACTURE TREAT	77	CLTIPLE COMPLETE	 	FRACTURE TREAT	ŀ	ABANDONM	
SHOOT OR ACIDIES		ANDON*	 	(Other)			
REPAIR WELL (Other)	°	IANGE PLANS		Mana . Da	port results	of multiple completion	n on Well
	MPLETED OPER	TIONE (Clearly state	all pertinent	details, and give pert	nest dates	including estimated d	ate of starting a
3. Repair	any casi	ng leaks enco					
			untered				
			untered	•		CE (V) PR 1 0 1987	
			untered	•		₹	
			untered		-Company	PR 1 0 1987 DIVISION OF GAS & MINING	
8. I hereby cartify that the SIGNED Kalan A.L.	e foreging is	true and correct	TILE Supre	wising Engineer -	-Company	DIVISION OF	25-87
SIGNED Ralph a.L	valli-	true and correct	TILE Supre		OIL.	DIVISION OF GAS & MINING	15-87
8. I hereby cartify that the SIGNED Kalend A. L. (This space for Federa	valli-	true and correct	TILE SOFT	AF	OIL.	DIVISION OF	25-87 STATE

*See Instructions on Reverse Side /o



AUG

4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources Division of Oil, Gas, & Mining Attn: Tammy Searing 355 Triad Center, Suite #350 Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1. 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

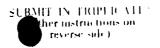
mh/dcw

STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

Pow

OPERATOR PENNZOIL		LEASE FEE	
WELL NO. 1-15C5 (SW/NE)	API 43-013-306	51
SEC. 15 T. 3S R. 5W	CONTRACTOR		
COUNTY DUCHESNE	FIELD <u>ALTAMONT</u>		
DRILLING/COMPLETION/WORKOVER:			
APD	WELL SIGN POLL. CONTROL OTHER	HOUSEKEEPING SURFACE USE	BOPE PITS
SHUT-IN Y / TA : Y WELL SIGN Y OTHER	HOUSEKEEPING Y	EQUIPMENT*	Y SAFETY
ABANDONED: MARKER	HOUSEKEEPING	REHAB.	OTHER
PRODUCTION: WELL SIGN METERING* SECURITY		EQUIPMENT* PITS OTHER	FACILITIES* DISPOSAL
GAS DISPOSITION: VENTED/FLARED	SOLD	LEASE USE	
LEGEND: Y — YES OR SATISFA N — NO OR UNSATISF NA — NOT APPLICABL	ACTORY		
*FACILITIES INSPECTED: Wellhe	ad. line heater & trea	ater, triplex pump,	
	pattery, emergency pit.		
REMARKS: 0:1 well - SI, hyd	lraulic pump, no vent g	jas.	
ACTION:			
			·
INSECTOR: EC	d Deputy	DATE	10-14-87

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



WS	T <u>C</u>
SERIAL	NO.
	<u>WS</u>

DIVISION	OF OIL, GAS, AND MINI	NG	5. LEASE DESIGNATION AND SERVED NO.
SUNDRY NOTICES	S AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for proposals to Use "APPLICATION	o drill or to deepen or plug bac of FOR PERMIT—" (or such prop	t to a different reservoir.	
1.		DISCIPLIA	N. UNIT AGREEMENT HAME
WELL WELL OTHER		116	A. PARM OR LEASE HAME
Pennzoil (O.	٤	APR 15 1988 🔫	White.
3. ADDRESS OF OPERATOR		DIVI.	9. WELL NO.
P.O. BOX 290 W	eda ut 84	OSON GA	/-/505
 LOCATION OF WELL (Report location clearly See also space 17 below.) At surface 	and in accordance with any 5u	ace requirements.	
			Altamont - Wasatel
10	_ , .11		SEC 15,35,5W
1900 FEL and 1760	DE FOUL	r da ma	12. COUNTY OR PARISM 18. STATE
1PI 43-013-30651-00			Duchesne Utah
		ure of Notice, Report, or Oil	ner Data
NOTICE OF INTENTION			T ARPORT OF:
	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	PLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ASAND	on•	SHOUTING OR ACIDISING	ABANDONMENT*
REPAIR WELL CHANG	IE PLANA	(Other)	multiple completion on Well
(Other) 17. DESCRIBE PROPOSED ON COMPLETED OPERATIO	we (Clausia state all pertinent d	Completion or Recompleti	on Report and Log time.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIO proposed work. If well is directionally nent to this work.)	drilled, give subsurface location	is and measured and true vertical	depths for all markers and zones perti
The subject	well was	worked over	mon 12/3/8/
The subject to 1/28/88. The	following wor	k was perfor	med.
,0 1,20,00.		at 8675' and	1 pushed
- washed ou	er 5" packer	QT 8613	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\alpha + 9813$		
- 1/12/88	RIH W/ CICK	e and set at	9 130.
1712723	,	r - 10 700	1' to 9730'
_ ///3/88." So	guerred intervo	al from 10,190	7 (0 1,100
1 11 Ha 100	sx class "G"	al from 10,740 cmt. Final s	greere
0.00	n psi		
press	10 do "GO17"	to 9123' W/3	.1/8" CSq
- 1/15/88 - Per	Forate .886/	He had do teils	
guns at	2 Spro SEE	attached details,	000 gals.
- 1/19788 - Acid	dired 8867 t	to 9704' W/ 10,	
15% HCL,			to production
15% HCL, , - Installed 1	ift equipment	ad returned	10 10,0000111012
18. I hereby certify that the foregoing is true			
18. I hereby certify that the toregoing is true	To Det	roleum Engineer	DATE 4/8/88
,			
(This space for Federal or State office use	•)		DATE.
APPROVED BY COMMUNICATION OF APPROVAL, IF ANY:	TITLE		DATE

1983) Formerly 9-331) DEPA BU	UPTED STATES ARTMINE OF THE INTE	SUBMIT IN TRECATION (Other instruction) RIOR verse side) ENT	5. LEASE DESIGNATION FEE	31, 1985 AND SERIAL HO
	NOTICES AND REPORTS proposals to drul or to deepen or plu PLICATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTE:	E OR TRIBE HAM
OIL TO GAS	7. UNIT AGREEMENT NA	ME		
WELL WELL OTH			8. PARM OR LEASE HAN	r B
Pennzoil Company			White	
P.O. Box 2967, Houst	con, TX 77252	·	1-15C5	
LOCATION OF WELL (Report local See also space 17 below.)	tion clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, OF	
At surface 1900' FEL and 1760 F	$7\mathrm{NL}$		Altamont-Was	
			SURVEY OR AREA	
. PERMIT NO.	15. ELEVATIONS (Show whether		Sec 15, T3S,	
API 43-013-30651-00	5938	DF, RT, GR, EUC.)	Duchesne	UT
Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	<u> </u>
	INTENTION TO:		QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SROOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMEN	T*
		1		: 1
proposed work. If well is di nent to this work.) *	D OPERATIONS (Clearly state all pertin irectionally drilled, give subsurface lower worked over from 12/5	ent details, and give pertinent date cations and measured and true verti	cal depths for all markers	m.) of starting an and sones pert
User Proposed or Complete Proposed work. If well is dinent to this work.)* The subject well was Washed over 5" packe 1/12/88 RIH w/CICR at 1/13/88 squeezed int squeeze press 1000 1/15/88 perforate 88 8885-97 (3'), 8961-9121-23 (3')	worked over from 12/5 at all perting tractionally drilled, give subsurface to a worked over from 12/5 at at 8675' and pushed and set at 9730'. erval from 10,744 to 9 psi. 67 to 9123' w/3-1/8'' csi. 63 (3'), 8967-69 (3'),	(Note: Report result Completion or Record Completion or Record rent details, and give pertinent date cations and measured and true veril /87 to 1/28/88. The fit to bottom at 9813'. 730 with 100 sx class sg guns at 2 spf. 886 9047-49 (3'), 9051-53	pletion Report and Log for a local display for all markers ollowing work was a local depths for all markers ollowing work. Figure 1.5 (3'), 8871-	m.) cof starting as and sones perions s perform na1 73 (3'),
The subject well was Washed over 5" packe 1/12/88 RIH w/CICR a: 1/13/88 squeezed int squeeze press 1000 1/15/88 perforate 88 8885-97 (3'), 8961- 9121-23 (3') 1/19/88 acidized 886	p OPERATIONS (Clearly state all pertinirectionally drilled, give subsurface to worked over from 12/5 at 8675' and pushed and set at 9730'. erval from 10,744 to 9 psi. 67 to 9123' w/3-1/8" c.	(Note: Report result Completion or Record Completion or Record rent details, and give pertinent date cations and measured and true veril /87 to 1/28/88. The fit to bottom at 9813'. 730 with 100 sx class sg guns at 2 spf. 886 9047-49 (3'), 9051-53 gals 15% HCL.	pletion Report and Log for a local display for all markers ollowing work was a local depths for all markers ollowing work. Figure 1.5 (3'), 8871-	m.) c of starting are and sones perform s perform na1
The subject well was Washed over 5" packe 1/12/88 RIH w/CICR a: 1/13/88 squeezed int squeeze press 1000 1/15/88 perforate 88 8885-97 (3'), 8961- 9121-23 (3') 1/19/88 acidized 886	worked over from 12/5 at all perting tractionally drilled, give subsurface to a worked over from 12/5 at at 8675' and pushed and set at 9730'. erval from 10,744 to 9 psi. 67 to 9123' w/3-1/8" cs 63 (3'), 8967-69 (3'), 7 to 9704' with 10,000	(Note: Report result Completion or Record Completion or Record rent details, and give pertinent date cations and measured and true veril /87 to 1/28/88. The fit to bottom at 9813'. 730 with 100 sx class sg guns at 2 spf. 886 9047-49 (3'), 9051-53 gals 15% HCL.	pletion Report and Log for a local dispersion and Log for a local date lead depths for all markers ollowing work was ""G" cement. Fi	s perform nal 73 (3'), 3'),
The subject well was Washed over 5" packe 1/12/88 RIH w/CICR at 1/13/88 squeezed int squeeze press 1000 1/15/88 perforate 88 8885-97 (3'), 8961- 9121-23 (3') 1/19/88 acidized 886 Installed lift equip	properations (Clearly state all pertinirectionally drilled, give subsurface to worked over from 12/5 at 8675' and pushed and set at 9730'. erval from 10,744 to 9 psi. 67 to 9123' w/3-1/8" cs 63 (3'), 8967-69 (3'), 7 to 9704' with 10,000 ment and return to produce the set of	(Note: Report result Completion or Record Completion or Record rent details, and give pertinent date cations and measured and true veril /87 to 1/28/88. The fit to bottom at 9813'. 730 with 100 sx class sg guns at 2 spf. 886 9047-49 (3'), 9051-53 gals 15% HCL.	ollowing work wa "G" cement. Fi 7-69 (3'), 8871- (3'), 9084-86 (s perform nal 73 (3'), 3'),
The subject well was Washed over 5" packe 1/12/88 RIH w/CICR at 1/13/88 squeezed int squeeze press 1000 1/15/88 perforate 88 8885-97 (3'), 8961- 9121-23 (3') 1/19/88 acidized 886 Installed lift equip	properations (Clearly state all pertinirectionally drilled, give subsurface to worked over from 12/5 at 8675' and pushed and set at 9730'. erval from 10,744 to 9 psi. 67 to 9123' w/3-1/8" cs 63 (3'), 8967-69 (3'), 7 to 9704' with 10,000 ment and return to produce the state of t	(Note: Report result Completion or Record Completion or Record rent details, and give pertinent date cations and measured and true veril /87 to 1/28/88. The fit to bottom at 9813'. 730 with 100 sx class sg guns at 2 spf. 886 9047-49 (3'), 9051-53 gals 15% HCL.	ollowing work was been solved to be solved t	m.) of starting an and sones perform na1 73 (3'), 3'),
The subject well was Washed over 5" packe 1/12/88 RIH w/CICR at 1/13/88 squeezed int squeeze press 1000 1/15/88 perforate 88 8885-97 (3'), 8961- 9121-23 (3') 1/19/88 acidized 886 Installed lift equip	properations (Clearly state all pertinirectionally drilled, give subsurface to worked over from 12/5 at 8675' and pushed and set at 9730'. erval from 10,744 to 9 psi. 67 to 9123' w/3-1/8" c. 63 (3'), 8967-69 (3'), 7 to 9704' with 10,000 ment and return to produce the structure of the structure	(Note: Report result Completion or Record Completion or Record Re	pletion Report and Log for a local depths for all markers of all markers of the local depths for all m	m.) of starting are and sones perform nal 73 (3'), 3'),

*See Instructions on Reverse Side

· white 1-150

Perforation shot on 1/15/88

8867-69 3' 8871-73 3' 8885-97' 3' 8961-63 3' 8967-69' 3' 9047-49 3' 9051-53' 3' 9084-86' 3' 9121-23' 3'

WELL SUMMARY WHITE #1-15C5 SEC. 15, T. 3S, R. 5W, DUCHESNE COUNTY/API NO. 43-013-30651

05-04-83	Completed Well on 04/26/83, T.D. reached was 10,992' POW from Wasatch, Producing Intervals: 9130'-10,629', I.P.: 548 BOPD, 512 MCF/D, 7 BWPD.
10-25-83	D.O.G.M. sent a letter to Utex, requesting a copy of the electic log run on the above referenced well to be sent to D.O.G.M.
10-31-83	Utex sent 2 copies of the electric logs that were run to D.O.G.M. on the referenced well.
06-06-84	D.O.G.M. sent Utex a letter requesting that the back side of the Completion Report filed on this well was not sent and D.O.G.M. needed the back page to complete there completion report on this well.
07-05-84	Utex sent D.O.G.M. a copy of the Well Completion Report front and back pages on the referenced well.
03-25-87	Pennzoil Company sent in a Sundry Notice notifying D.O.G.M. that they have taken over the referenced well due to Utex's Bankruptcy as of 12/01/86.
04-10-87	Pennzoil sent in a Sundry Notice requesting approval to cement squeeze, acidize remaining Wasatch perfs 9,834-9,842 and repair any casing leaks.
04-15-87	D.O.G.M. gave approval to do this work on the well.
07-30-87	Pennzoil sent in a name change from Pennzoil Ex. & Prod. Co. to Pennzoil Company for our records.
08-04-87	Pennzoil sent in Monthly Production Report on the referenced well.
10-14-88	An Inspection was made on the well, the well location is fine, no problems.
04-08-88	Pennzoil sent in a Sundry Notice, advising D.O.G.M. what they have done to the well. They did a workover from 12/05/87 to 01/28/88. Washed over 5" packer @ 8675' and pushed it to the bottom 9813'. Squeezed intervals from 9,730'-10,744' with 100 sx class "G" cement. Perforated 8867'-9123', acidized 8867 to 9704', installed lift equipment and returned to production.

Pen pri/ Co. White # 1-15C5 Sec. 15, T. 35, R.5W Duchesne Co. API # 43-013-3065/

95/8", 36 # csq. @ 1035' w/ 460 sx.

Green River 3250' —

L. Gran River 6720' -

7", 26# csg. @ 8812' w/ 90 SX
Perfs , 8867'- 9123'

Wasatch -

Perfs 9130'-10629'
(Sged. 9730'-10,774')

CICR @ 9730', Sged. 9730'-10174' w/ 100 sx

5" liner @ 8580'-10,990' w/335 5x

PBTD = 9730'
TD = 10,992

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
		-		
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180 WS	TCV
∕ 1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	_
ຸ√1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
√1910	TIMOTHY 1-8B1E	2S 1E 8		STCV
2301	LAMICQ 2-6B1	2S 1W 6		STCV
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	,
2355	JENKINS 1-23B1	2S 1W 23	4304730751	-0.
2405	WHITE 1-15C5	3S 5W 15	4301330651 WS	FCV.
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836 124	91 CV
5255	SPRING HOLLOW 2-34Z3	IN 3W 34	4301330234	
5256	SPRING HOLLOW 4-3623	1N 3M 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEDENCH UTE 1-7C4	3S 4W 7 4S 6W 16	4301330116 4301330481	
5285	UTE TRIBAL 1-16B2	45 6M 16 2S 1W 7	4301330236	
5295 5300	CAMPBELL UTE 1-7B1 DARWOOD CAMPBEL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
>5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESENE COUNTY 1-17C4	3S 4N 17	4301330410	
5330	DUCH. COUNTY 1-3C4	35 4W 3	4301330065	/
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274 W	STC
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402 (2)9	TCV
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	STC V
>5385	JOHN 1-3B2	2S 2W 3	4301330160	
₹5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
√5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
√5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
× 5412	LAMICQ ROBERSTON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	,
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	C \
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235 WS	TUV
V 5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440 5450	MOON TRIBAL 1-30C4 MORTENSEN 1-32A2	3S 4W 30 1S 2W 32	4301330576 43013301 9 9	
5452	MORTENSEN 2-32A2	15 2H 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215 WS	at C
5465	ROBERTSON 1-29A2	1S 2W 29	4301330215 65	
_,,			.502550207	

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

				,
JRCES	JUN	13	1988	S

DIVISIO	ON OF OIL, GAS, AND MINI	NG มเพาร์เปิฟ OF	5. LEASE DESIGNATION AND SERIAL MO.
	CES AND REPORTS ON Its to drill or to deepen or plug back FION FOR PERMIT—" for such prop-		6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. OIL GAS	and the state of t	· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pennzoil (Company Utah Acct. #	N0705	8. FARM OR LEASE NAME See Attached List
8. ADDRESS OF OPERATOR P.O. Box 2	2967 Houston, TX 77	252-2967	9. WELL NO.
4. LOCATION OF WELL (Report location die See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
See Attache	ed List of Wells		Rluebell/Altamont 11. abc., T., R., M., OR REX. AND SURVEY OR ARBA
14. API NUMBER	15. BLEVATIONS (Show whether DF, at	, QR, etc.)	12. COUNTY OR PARISH 18. STATE Duchesne & Utah Uintah
16. Check App	propriate Box To Indicate Nati	ure of Natice, Report, or O	
TREETIL SO EDITOR	ON TO:	торкаков	ent report of:
FRACTURE TREAT MU SHOOT OR ACIDIZE AB REPAIR WELL CH	SANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of	ABANDONMENT* of multiple completion on Well tion Report and Log form.)
(Other) Operator Name	TIONS (Clearly state all pertinent de	etalis, and give pertinent dates, i	
	or name from Pennzoil ny, effective June 1, c of wells	OIL DRN JRB	AND GAS RJF GLH SLS
		DTS 1-7A5	0.20
		0-	MICROFILM / FILE
		9. 2	V
18. I hereby certify that the foregoing is	true and correct		
signed wy . San A	1// -	rn Div. Production N	1gr. DATE 6-9-88
(This space for Federal or State office	use)		
APPROVED BY	TITLE		DATE

•	ΓMENT OF THE INTER :AU≅ LAND MANAGEMEN		5. LEASE DESIGNATION AND SERIAL PO. FEE
SUNDRY NO	TICES AND REPORTS COMMISSION FOR PERMIT—" for such in	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIDE NAME
			T. UNIT AGESEMENT NAME
WELL X WELL OTHER			
Pennzoil Exploration	and Production		White
3. ADDRESS OF OPERATOR		MAY 17 1990 - 2	9. WELL NO.
P.O. Box 2967, Houst	con, TX 77252	DESIGNAT	1-15C5
See also space 17 below.) At surface	then, and in accordance with any	- OIL GAS & MINING	Altamont
			11. SRC., T., S., M., OR BLE. AND SURVEY OR ARMA
•			Sec. 15, T3S, R5W
14. PERMIT NO. 43-013-30651	18. BLEVATIONS (Show whether be 5938 GR	P, ST. GR. etc.)	12. COUNTY OR PARISE 13. STATE
43-013-30031	3930 GR		Duchesne Utah
16. Check A	ppropriate Box To Indicate N	lature of Notice, Report, or (Other Data
NOTICE OF INTE	NTION TO:	803880	OBENT REPORT OF:
TEST WATER SECT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT BROOTING OR ACIDIAING	ABAMDONMENT®
REPAIR WELL	CHANGE PLANS	(Other)	
recomplete in L.		Completion or Recoust	s of multiple completion on Well pletion Report and Log form.) , including estimated date of starting any cal depths for all markers and sones perti-
 Test casing to 1000 p Perforate Lower Green Acidize. 	g. Install BOP and Posi. Squeeze any casin River from 8858-9686 ap and RD pulling unit.	ng leaks.	OIL AND CAR DEN BUF GLH DTS SLS 2-TAS BLCK MICROFILM
ess Dullnig eola, UT is dereby certify that the foregoing is signed and is the foregoing is (This space for Federal or State off		ervising Engineer	DATE 5-7-90
APPROVED BY	TITLE	APPROVE	D BY, THE STATE
CONDITIONS OF APPROVAL, UP A	INT:	OF UTAI	H DIVISION OF
See attachment.		PATE: 25-	3, AND MINING
	*See Instructions	on Reverse Side / blan	P. Bus

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depastment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH DIVISION OF OIL, GAS AND MINING CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company White #1-15C5 Well Section 15, T. 3S, R. 5W Duchesne County, Utah May 23, 1990

Reference document:

Sundry notice dated May 7, 1990.

1. Upon completion of the workover, the operator shall sumbit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore and any casing repair work performed.

OI58/148

		MENI OF THE LUME LAND MAN		—	į	FEE	IND BERIAL D
SUNI (Do not see this	DRY NOT	ICES AND RE	PORTS C	ck to a different reservate.		INDIAN, ALLOTTES	OG TRIPE HAY
OIL X GAS (07863				7. 01	HIT AGREEMENT NAM	18
2. MAME OF OPERATOR					8. PA	AM OR LEASE HAMI	
		nd Production	Company			White	
P.O. Box 2967	, Houston	, Texas 7725	2-2967		47 19 I I I I I	1 1505	
LOCATION OF WELL (Re	port location cl	early and in accordan	ce with any S	tate regulzementa.	<u>0.5 1 74 </u>	1-15C5	WILDCAT
See also space 17 below At surface	₩.)		i e.	00T U5 1990	VIII 2	Altamont	
	,				11. 9	SC., T., B., M., OR BL. SURVEY OR ARBA	K. AID
				CIL, GANGE MENNAG	,	Sec. 15, T39	S-R5W
4. PERMIT NO.	- >	18. BLEVATIONS (Shor		IT, GR. etc.)		DUNTE OR PARISE	
43-013-30651	pow	5938' GR				Duchesne	Utah
B.	Check Ap	propriate Box To I	ndicate No	ture of Notice, Report,	or Other D	Pata	
HC	TICE OF INTENT	rion TO :	į	20	EE THEUDERE	PORT OF:	
TEST WATER SHUT-OFF	, _P	CLL OR ALTER CABING		WATER SEUT-OFF		REPAIRING WE	LL
PRACTURE TREAT	и	ULTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING CASE	NG
SHOOT OR ACIDIZE		BANDON*		SECOTING OR ACIDIZING		ABANDON MENT	•
REPAIR WELL (Other)	[°1	HANGE PLANS		(Other)		iple completion on	
ment to this work.)				Completion or Reddenials, and give pertinent on and measured and true v	lates, including ertical depth.	ng estimated date (s for all markers a	
The following 1. MIRU. 2. Repair da 3. Perforate 4. Acidized	is a sum maged cas: d 8858-96	mary of work ing from 3412 86' with 2 sp 8-9708' with	performed -3416'.	Completion or Redetails, and give pertinent on and measured and true v	OIL DFN JFB DIS	AND GAS RJF GLH SLS	
The following 1. MIRU. 2. Repair da 3. Perforate 4. Acidized 5. Place on	is a sum maged cas: d 8858-966 perfs 8856	ing from 3412 86' with 2 sp 8-9708' with pump.	-3416'. f. 5000 gal	Completion or Redetails, and give pertinent on and measured and true v	OIL DEN JEB DIS	AND GAS RJF GLH SLS	

*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
43-013-30651-00

43-013-30651-00			
7. Indian Allottee or Tribe Name			

	<u> </u>		7. Indian Allottee or Tribe Name		
CHNDDY	NOTICES AND REPORTS O	NAMELLO	UT08049184C724		
Do not use this form for proposals to	8. Unit or Communitization Agreement				
Use /	APPLICATION FOR PERMIT— for such propo	CALLE			
1. Type of Well	Other (specify)		9. Well Name and Number		
☐ Gas Well ☐ Well	White 1-15C5				
2. Name of Operator	10. API Well Number				
	on and Production Company		43-013-30651		
3. Address of Operator 4. Telephone Number 7.0. Box 2967, Houston, Texas 77252-2967 713-546-4000			11. Field and Pool, or Wildcat		
5. Location of Well	ston, lexas //232-230/	713-340-4000	Altamont Field		
Footage : Gachi	on.	County	y : Duchesne		
QQ, Sec, T., R., M. : Secti	on 15, T3S=R5W	State	: UTAH		
12 CHECK APPROF	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REP	ORT, OR OTHER DATA		
NOTIC	E OF INTENT it in Duplicate)	SUBSE	EQUENT REPORT t Original Form Only)		
	New Construction	1	•		
	Pull or Alter Casing	Abandonment *	New Construction		
Change of Plans	Recompletion	Casing Repair Change of Plans	☐ Pull or Alter Casing ☐ Shoot or Acidize		
=	☐ Shoot or Acidize	Change of Flans Conversion to Injection	☐ Vent or Flare		
☐ Conversion to Injection ☐ Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	Other	☐ Water Shut-Off		
Other	The state of the s				
<u> </u>		Date of Work Completion			
Approximate Date Work Will S	tart				
		on WELL COMPLETION OR REC	ions and Recompletions to different reservoirs OMPLETION AND LOG form.		
		" Must be accompanied by a ce	ment verification report.		
13. DESCRIBE PROPOSED OR COMP	PLETED OPERATIONS (Clearly state all perti	nent details, and give pertinent dates	. If well is directionally drilled, give subsurface		
locations and measured and true v	vertical depths for all markers and zones perti	nent to this work.)			
1. Set 7" CIBP at	8560' topped with 100' c	ement.			
2. Displace wellbe	ore with 9 ppg jelled mud	•			
3. Set 7" CIBP at	1135' topped with 200' c	ement.			
4. Set 100' surface	4. Set 100' surface cement plug. DEC 2 3 [99]				
5. Cut casing 4' below surface. Set casing cap and well marker.					
6. Remove surface	equipment and reclaim lo	cation.	THE STATE OF		
7. Starting date of	determined by approvals.	ACCEPTED BY	COUNTY MINING		
7. Scarcing date	decermined by approvars.	OF UTAH DIVI	SON 24 3		
		i 🖋 oil, gas, ani	ONIMING &		
		12-24	- 4 /		
		ann.	Mens		
			Unew		

14. I hereby certify that the foregoing

Name & Signature

R. A. Williams TitleSupervising Engineer Date //-/4-9/

(State Use Only)

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	1 APPR	OVED
Budget Bur	eau No.	1004-0135
Expires:		

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE UT08049184C724 1. Type of Well X Oil Well 8. Well Name and No. WHITE 1-15C5 2. Name of Operator 9. API Well No. PENNZOIL EXPLORATION & PRODUCTION CO. 43 013 30651 00 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. BOX 290 NEOLA, UT ALTAMONT/GREENRIVER 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1760 FNL 11. County or Parish, State Long. (X): -110.43309 Lat. (Y): 40.2252 DUCHESNE, UTAH Sec. 15; T3S; R5W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Notice of Intent Recompletion New Construction Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT OF PLUGGING AND ABANDONMENT

Plugging operation performed 2/10/92 - 2/12/92:

- Set CIBP @ 8560'. Pumped 25 sx. plug (100') above CIBP.
- 2. Tagged cement first plug @ 8401'.
- Set CIBP @ 1171'. Pumped 50 sx. plug (200') above CIBP.
- Pumped 25 sx. plug. (100') from 122'.
- Cut off 9-5/8" casing and casing head. Installed dry hole

Finished restoration of location 5/8/92.

DIVISION OF OIL GAS & MINING

Signed DR Landaud Correct	Title	Petroleum Engineer	Date	7/22/92
(This space for Federal or State office use)				
Approved by	Title		Date	

Form 9

STATE OF UTAH

ł	6.	Lease	Designa	ation and	d Serial	Number
Į						
	ľ					

DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS AND MININ	6. Lease Designation and Serial Number			
DIVISION OF CIL, GAS AND WHAT	7. Indian Allottee or Tribe Name			
SUNDRY NOTICES AND REPORTS O	UT08049184C724			
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree		IID. # 8. Unit or Communitization Agreement		
Use APPLICATION FOR PERMIT—for such propo	000000000000000000000000000000000000000	_		
1. Type of Well Oil Gas Other (specify) Well Well		9. Well Name and Number White 1-15C5		
2. Name of Operator		10. API Well Number		
Pennzoil Exploration and Production Company		43-013-30651-00		
2. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967 5. Location of Well	4. Telephone Number 713-546-4000	11. Field and Pool, or Wildcat Altamont Field		
Footage : QQ. Sec. T., R., M. : Section 15, T3S-R5W	County State	: Duchesne : UTAH		
12. CHECK APPROPRIATE BOXES TO INDICATE NA				
NOTICE OF INTENT (Submit in Duplicate)	SUBSE(QUENT REPORT Original Form Only)		
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other	Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off		
Approximate Date Work Will Steet	Date of Work Completion	4/28/92		
Approximate Date Work Will Start	. Report results of Multiple Complet on WELL COMPLETION OR RECO			
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin	ent details, and give pertinent dates.	If well-is directionally drilled, give subsurface		
1. Set 7" CIBP at 8560' topped with 100'cem				
2. Displace wellbore with 9 ppg jelled mud.		SEP 0 4 1992		
3. Set 7" CIBP at 1135' topped with 200' ce		ም% ባዥ ማድረሻነት ራቸላ 5 2 1/2% ለጥ		
4. Set 100' surface cement plug.	DIVISION OF DIL GAS & MINING			
5. Cut casing 4' below surface, set casing cap and well marker set.				
6. Removed surface equipment and reclaimed				
7. Above described work completed on 4/28/9				
7. Indove described work compressed on 472075	4 •			
		•		
4				
14. I hereby certify that the foregoing is true and correct Name & Signature R. A	. Williams TitleSuperv	ising Engineer Date 9-2-9>		
(State Use Only)				